

Q2 2026 Presentation

For July -September 2025

28 November 2025



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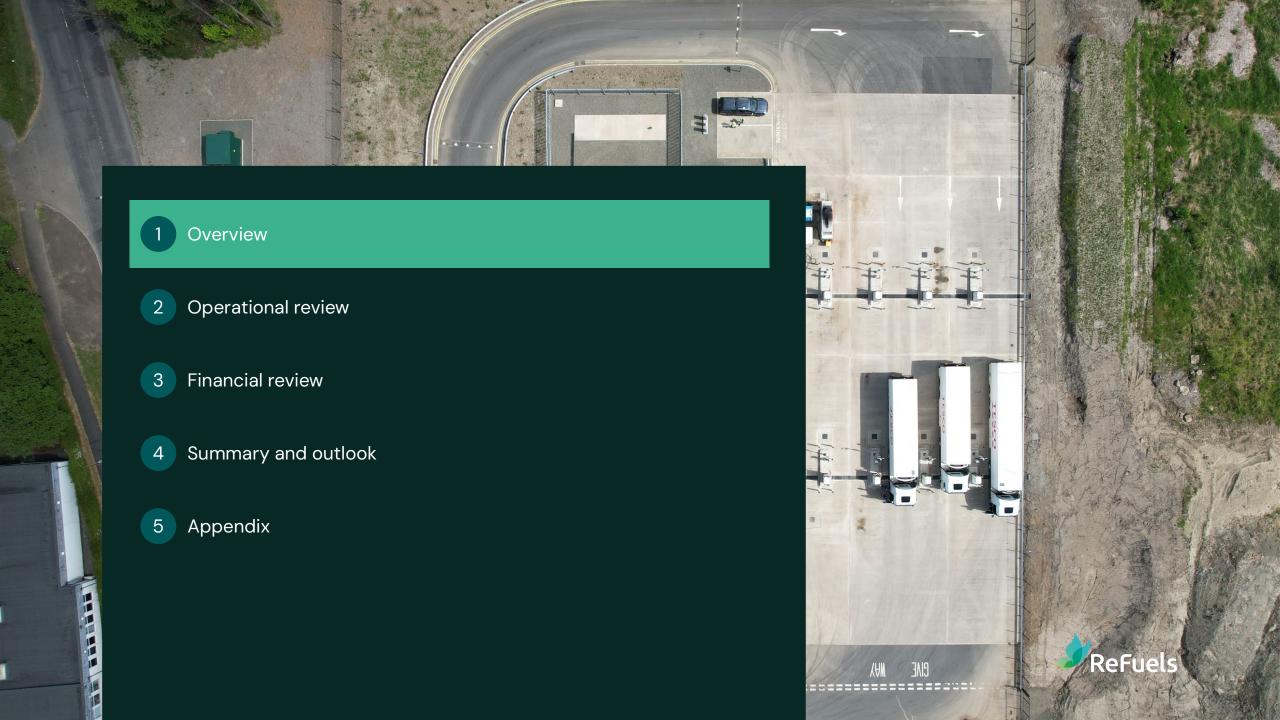
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Decarbonising Europe's truck fleet

40% ownership in CNG Fuels, a **clean fuel infrastructure platform** with a growing network of refuelling stations for heavy goods vehicles

Supplying biomethane (Bio-CNG), a **fast-track option for net-zero trucks** with ~90% lower emissions and reduced fuel costs compared to diesel

UK market leader with >50% of biomethane supply to trucks and a long-term ambition to expand into other European markets

Active across the biomethane supply chain, including unlocking material value from Renewable Fuel Transport Certificates (RTFCs)

>2,100

vehicles using CNG Fuels' 16 stations

>£50m

fuel cost savings since 2020¹

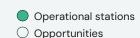
>222k

annual GHG emissions savings (tonnes)²

>165

customers





REFL

GROWTH



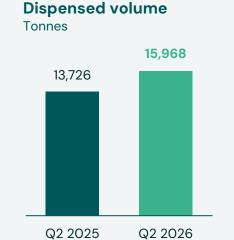
¹Compared to diesel, based on monthly dispensed volume January 2020–September 2025

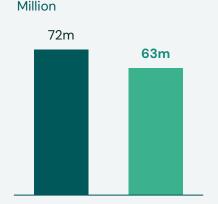
² Compared to diesel, for the 12-month period ending 31 March 2025



Highlights

- Dispensed biomethane volume across the CNG Fuels station network up 16% year-over-year
- Fleet operators starting to introduce larger 6x2 CNG trucks into operations
- Progressing three new high-capacity stations, expanding UK market leading position
- CNG Fuels EBITDA up 190% quarter-on-quarter
- FY 2026 EBITDA guidance raised to GBP 10-12 million (previously GBP 8-10 million)
- ReFuels considering a Euronext Oslo Børs uplisting or a dual listing on another exchange in 2026

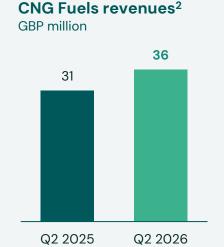


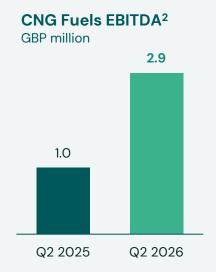


Q2 2026

Q2 2025

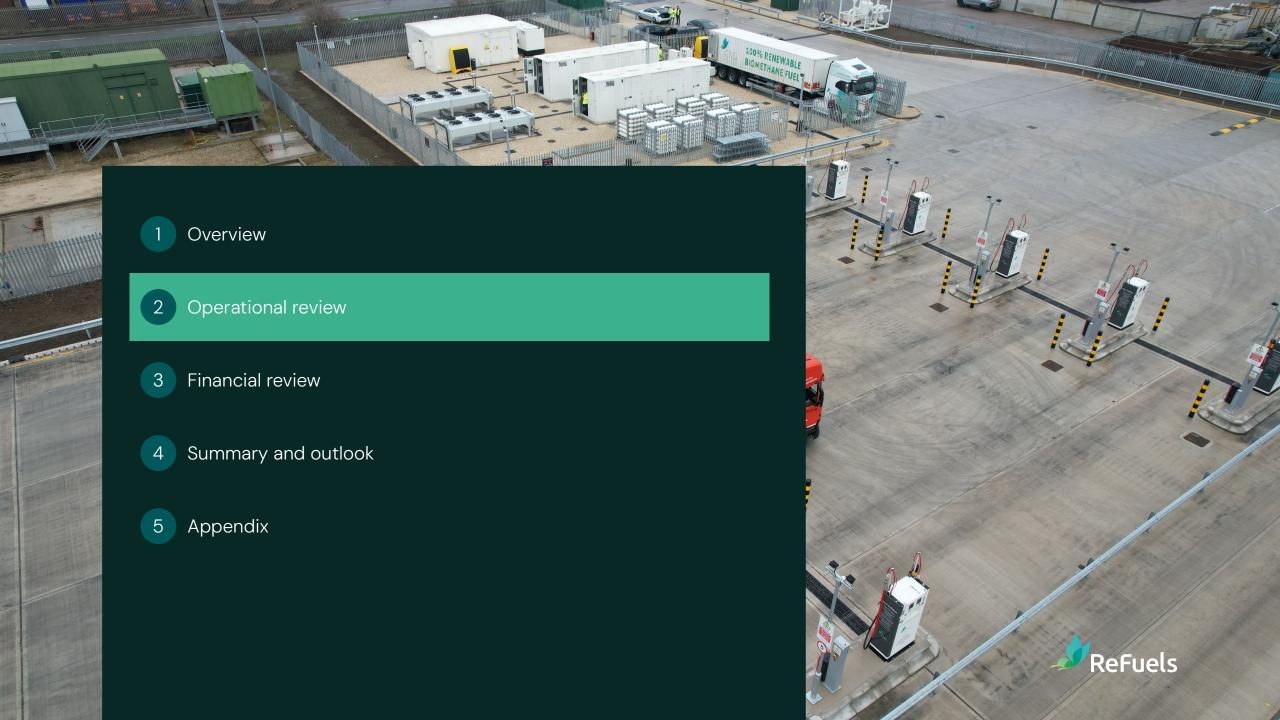
Certificates (RTFC) sold¹





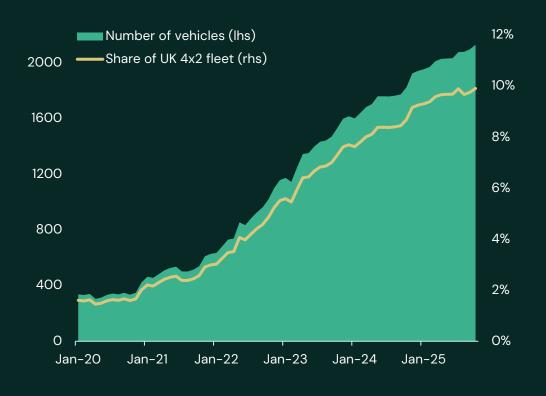
¹Historical numbers are restated as RTFCs are now recognised when delivered against sell contracts ² Proforma, ReFuels owns 40% of CNG Fuels



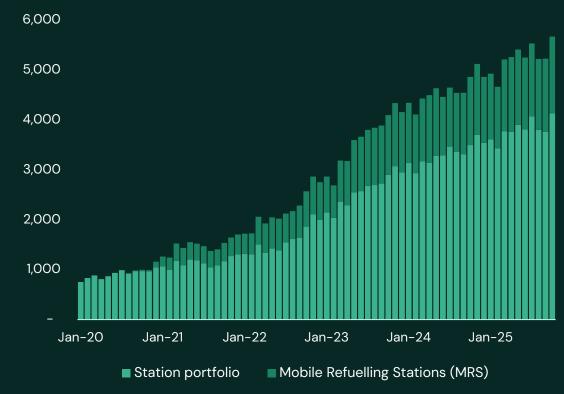


Continued mass adoption across UK fleets

Current fleet of >2,100 HGVs...



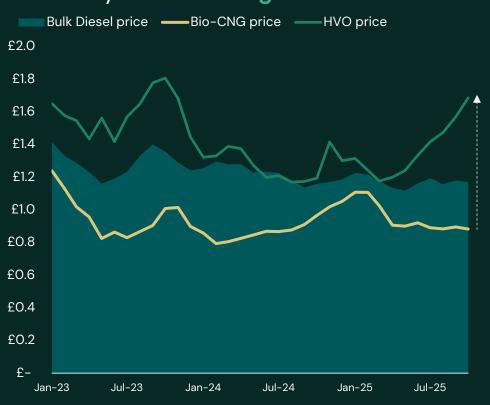
...supporting steady volume growth (tonnes)





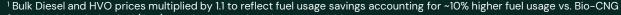
Bio-CNG increasingly competitive to diesel and HVO

Currently ~40% savings vs. HVO1



SAF mandates driving HVO prices²





² Sustainable aviation fuel (SAF) mandates introduced 1 January 2025



>70 new CNG trucks to Tesco and Co-op in 2025

TESCO



«These vehicles represent a significant step towards our goal of reducing emissions and achieving carbon neutrality in our operations by 2035. By investing in biomethane, we are committed to driving positive change.»

ob **co**



«Following trials, we know that these new CNG units not only meet our needs as a leading convenience retailer, but also make a positive contribution to the reduction of greenhouse gas emissions in our environment.»



6x2 replacement cycle in its infancy

130

Bio-CNG 6x2 trucks in operation, doubling YTD

>100

fleet operators on waiting list for 6x2 trials

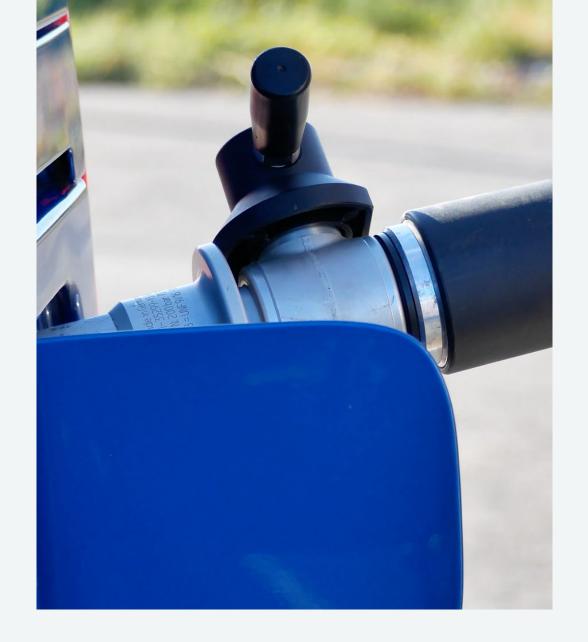
144,000

6x2 diesel trucks in the UK, a 6x larger market than 4x2 trucks

>0.1%

market share vs. ~10% and growing for 4x2s





First fixed-price Bio-CNG contract signed

Multi-year agreement with a major UK logistics operator

The customer gets **fuel cost visibility** to accelerate the transition from diesel

CNG Fuels gets stable, low-risk cash flows

Over time, such agreements could account for a material share of annual volumes



Doubling capacity in highdemand freight corridors



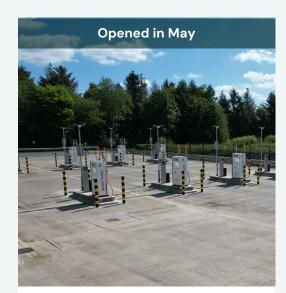
Plan to build >9 high-capacity stations next three years complemented by a growing fleet of mobile refuelling stations (MRS)

First three sites will be funded via operational cash flow and the GBP 25m five-year debt facility provided by Foresight (at 9.5% and flexible prepayment terms).

>100 early-stage developments and opportunities supporting additional roll-outs depending on demand and certificate prices

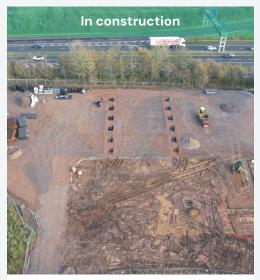


Progressing new stations at major trucking routes



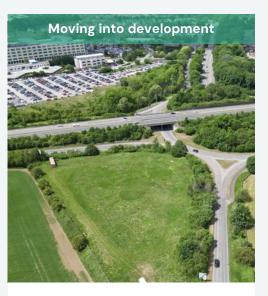
Livingston, Scotland

20m



Magor, South Wales

30m



Swindon, South-West England

30m



Site to be confirmed

[x]m





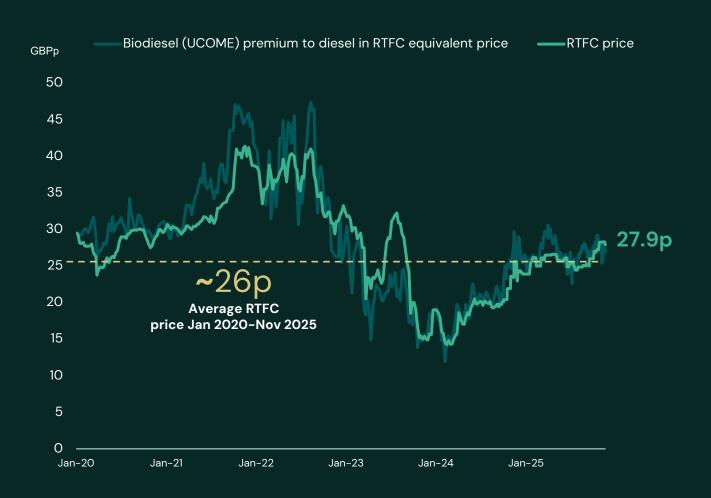
Proven station development capabilities

Magor development plan



ReFuels' extensive track record provides a unique competitive advantage

Multiple factors supporting higher RTFC prices



Sustainable aviation fuel (SAF)

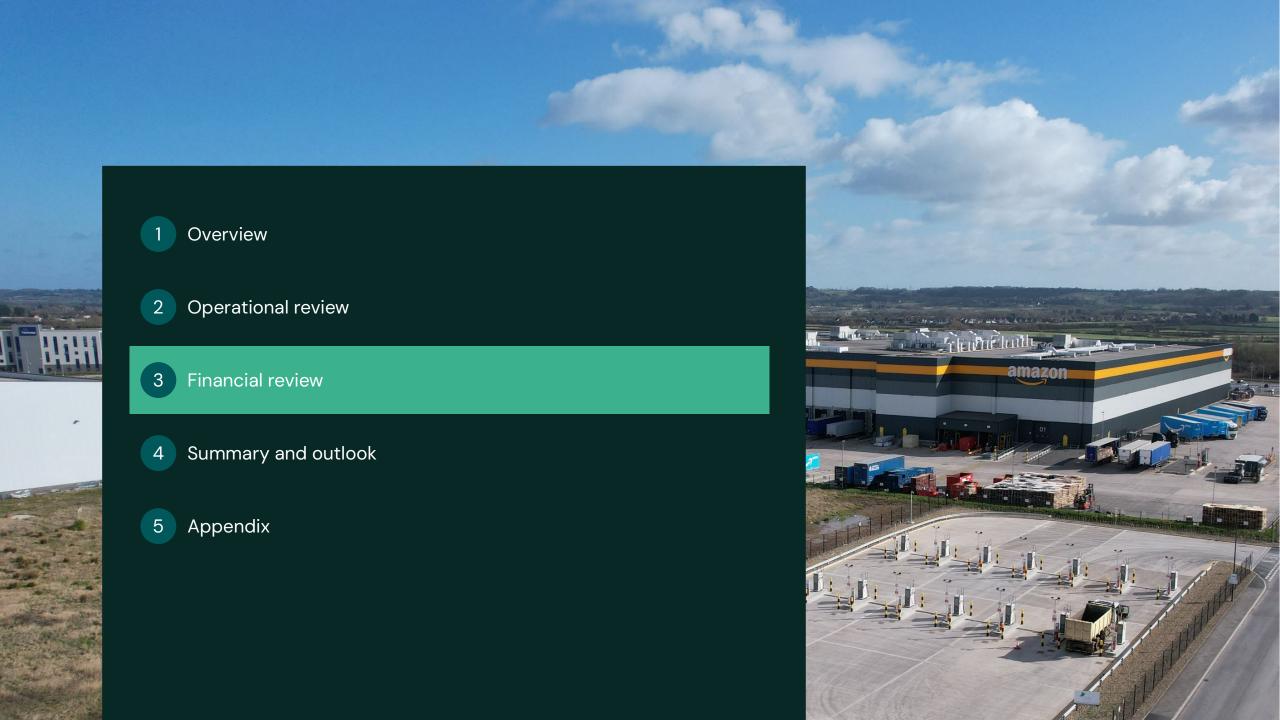
competing for the same feedstock as biodiesel and HVO

EU's RED III legislation tightened GHG savings criteria across all biofuels

UK's TRA introduces duties on biodiesel imports from China¹

Expected to support higher certificate prices going forward

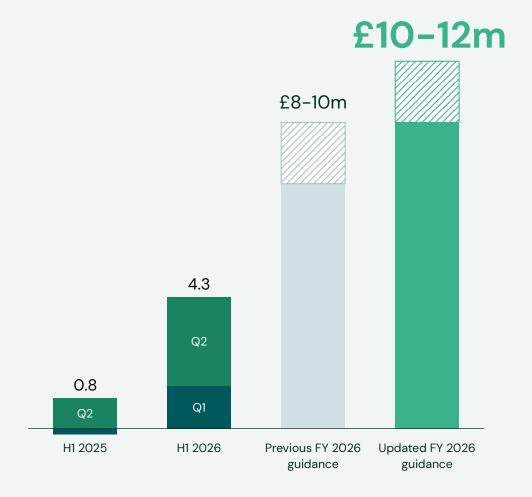




Raised CNG Fuels 2026 EBITDA expectation

- Guidance increased ~20% for the financial year
- Continued favourable market conditions and growth in dispensed volumes
- Improved visibility on EBITDA generation from station performance and RTFCs
- Gross profit margin on RTFCs sold in quarter of 29.7%, or 22% on an accrual accounting basis
- H1 2026 revenue of GBP 65 million, up 20% from H1 2025
- EBITDA growth from prior year half has increased 330%

CNG Fuels EBITDA GBP million





CNG Fuels financial highlights

- Revenue growth driven by higher dispensed volumes and increased value generation of RTFCs
- Gross profit split 33:66 between the CNG Fuels station and RTFS businesses respectively
- EBITDA contribution of stations was negative GBP 650k with RTFS contributing GBP 3.5 million
- The CNG Fuels station business is progressing well for a H1 2027 break even based on vehicle orders
- Profit After Tax of period driven by recognition of prior tax losses, now an asset based on likelihood of future profitability
- Overheads and efficiencies across the combined CNG Fuels station business has reduced from 26 pence per kilo in H1 2025 to 21.5 in H1 2026

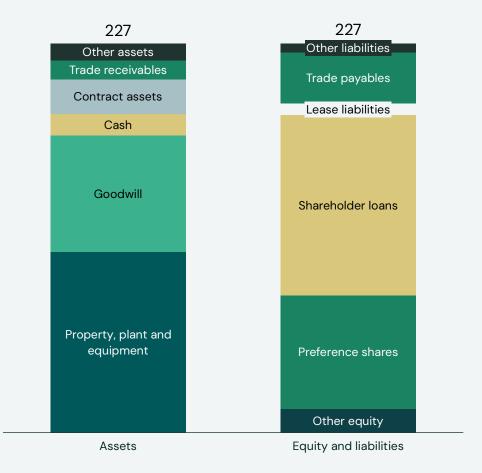
(Figures in GBP million)	Q2 2026	Q2 2025	H1 2026	H1 2025	FY 2025
Revenue	35.7	31.2	65.3	54.1	134.3
Gross profit	7.7	5.0	13.2	9.1	23.6
EBITDA	2.9	1.0	4.3	0.8	6.7
Profit/(loss) after tax	5.1	(10.8)	2.1	(18.3)	(26.7)
Available cash	12.5				
Total assets	226.7				
Equity	80.0				
Equity ratio	35%				



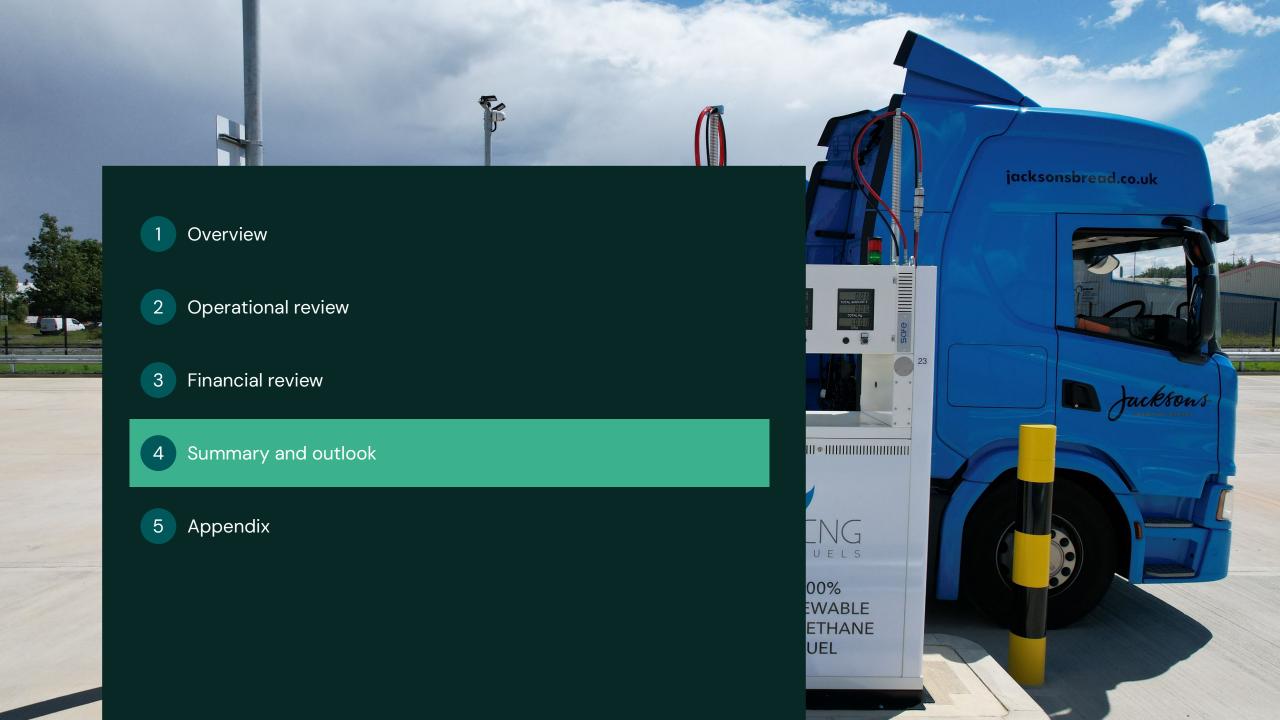
CNG Fuels financial position

- No external debt end-Q2 except lease liabilities and shareholder loans
- Signed GBP 25 million credit facility with Foresight Group
- Equity was GBP 80 million (subject to the valuation exercise for next year's audits)
- Property, Plant and Equipment of GBP 105 million, set to increase with development of next three stations
- End of period Group cash balance of GBP 12.5 million

CNG Fuels proforma balance sheet as of 30 September 2025¹ GBP million





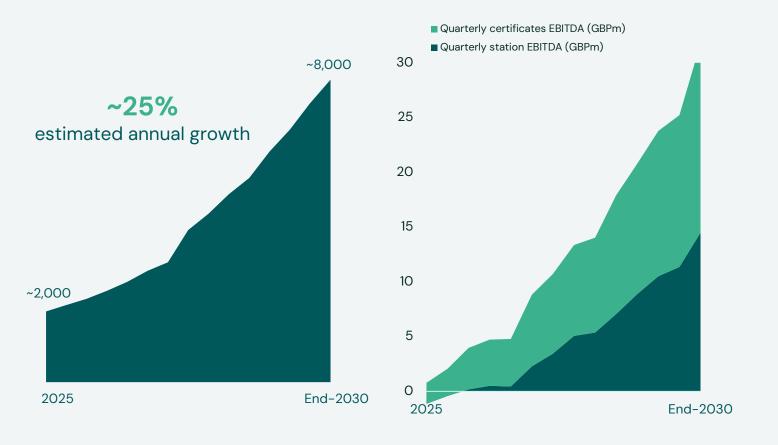


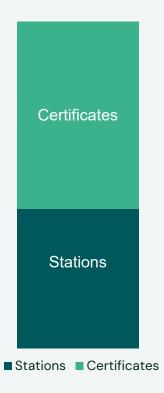
On track for delivering long-term profitable growth

Number of trucks set to grow

Illustrative CNG Fuels EBITDA

Annualised GBP >100m end-2030







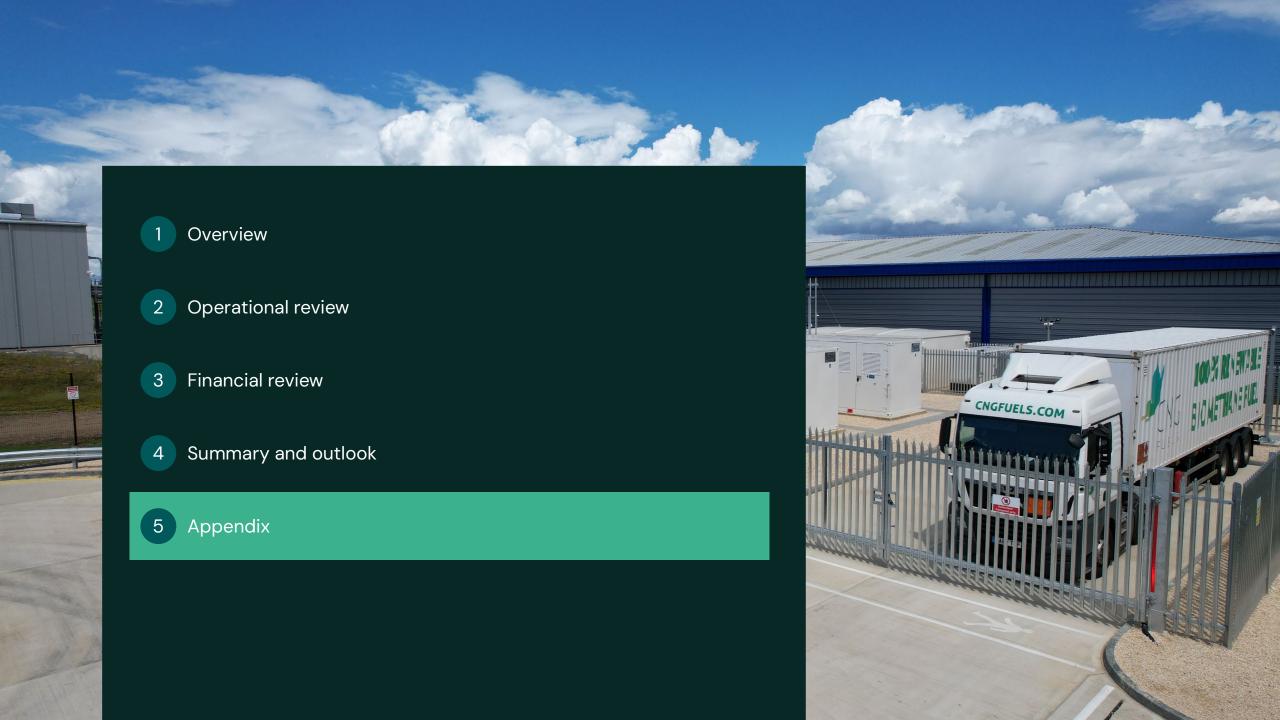


Record Bio-CNG volumes driven by truck growth

Raising EBITDA guidance to GBP 10-12m

New stations and considering listing venue in 2026





CNG Fuels Group statement of profit and loss

(Figures in GBP 1000)	Q2 2026	Q1 2026	H1 2026
Revenue	35,738	29,586	65,323
Gross Profit	7,658	5,517	13,174
Administrative Expenses	(4,384)	(4,154)	(8,537)
Operating Profit (EBIT)	3,274	1,363	4,637
Share based payments	(90)	(130)	(221)
Other gains and losses	(260)	121	(139)
EBITDA	2,924	1,354	4,278
Amortisation and Depreciation	(1,779)	(1,665)	(3,444)
Finance Costs	(2,935)	(2,657)	(5,592)
Profit/loss before tax	(1,790)	(2,968)	(4,758)
Income tax expense	6,872	(58)	6,814
Profit/loss for the period	5,082	(3,027)	2,056



CNG Fuels Group balance sheet

(Figures in GBP 1000)	30.09.2025
Assets	
Intangible assets (Goodwill)	68,130
Intangible assets (Identified on acquisitions)	-
Property, plant and equipment	105,107
Investments	11
Deferred tax assets	7,299
Non-current assets	180,548
Inventories	1,950
Trade and other receivables	11,050
Contract assets	20,202
Cash	12,465
Derivative financial instruments	-
Current tax assets	451
Current assets	46,118
Total assets	226,666
Trade and other payables	29,904
Borrowings	2,691
Lease liabilities	1,845
Derivative financial instruments	-
Contract liabilities	-
Current tax liabilities	-
Current liabilities	34,440
Net current assets	11,678
Shareholder loans	105,000
Lease liabilities	6,721
Provisions	485
Deferred tax liabilities	-
Non-current liabilities	112,206
Net assets	80,020
Equity	
Share capital	8
Share premium	43,957
Preference shares	66,076
Share based payment reserve	2,074
Non-controlling interest	8,078
Retained deficit - owners of parent	(40,173)
Total equity	80,020



ReFuels statement of profit and loss

(Figures in GBP 1000)	Notes	Q2 2026	Q2 2025	H1 2026	H1 2025	FY 2025
Continuing operations						
Revenue	1	-	35,832	3,575	63,468	-
Gross profit		-	2,946	(209)	5,885	-
Management fee receivable from group companies		120	-	227	-	-
Gain on disposal of subsidiaries		-	-	51,224	100	-
Administrative expenses		(452)	(2,963)	(1,510)	(6,945)	(2,482)
Operating profit (EBIT)		(332)	(17)	49,732	(961)	(2,482)
Share based payments		(67)	(320)	(178)	(793)	(504)
Other gains and losses		-	(21)	(156)	(110)	690
EBITDA	2	(400)	(358)	49,398	(1,864)	(2,296)
Adjusted EBITDA ¹		(400)	12		(1,279)	(2,296)
Amortisation and depreciation		-	(486)	(39)	(976)	-
Finance revenue			-		-	-
Finance costs		189	(7,394)	385	(11,097)	-
Profit share of associate		1,612	-	822	-	-
Profit/loss before tax from continuing operations		1,401	(8,239)	50,566	(13,937)	(2,296)
Income tax expense		-	(168)	(3)	(243)	-
Profit/loss after tax from continuing operations	3	1,401	(8,407)	50,564	(14,180)	(2,296)
Discontinued operations						
Profit/loss after tax from discontinued operations		-	-	(1,138)	(14,021)	(14,021)
Profit for the period		1,401	(8,407)	49,408	(28,201)	(16,317)

¹Adjusted for equity settled share-based payment expense, fair value remeasurement and EPC timing



ReFuels statement of financial position

(Figures in GBP 1000)	Notes	30.09.2025	30.06.2025
Assets			
Goodwill		-	-
Intangible assets		-	-
Property, plant and equipment		-	-
Investments	5	128,912	127,214
Loans receivable from associates			153
Deferred tax asset		-	-
Non-current assets	6	128,912	127,367
Inventories		-	_
Trade and other receivables		516	658
Cash and cash equivalents		51	89
Derivative financial instruments		-	-
Current tax assets		-	-
Assets held for sale		-	-
Current assets		567	746
Trade and other payables		1,108	1,065
Current tax liabilities		-	-
Borrowings		-	_
Lease liabilities		-	_
Derivative financial instruments		_	_
Liabilities directly associated with assets			
held for sale		_	
Current liabilities		1,108	1,065
Net current assets		(541)	(319)
Lease liabilities			
Deferred tax liabilities			
Long-term provisions		-	-
Non-current liabilities		-	-
Net assets		128,371	127,048
Facility			
Equity Ohere a prital of Refuels		500	500
Share capital of Refuels		529	529
Share premium of Refuels		113,339 3,418	113,339
Share-based payment reserve Treasury shares		(133)	3,196 (133)
Foreign exchange reserve		(40)	(49)
Non-controlling interest		(40)	(49)
Retained deficit – owners of parent		11,258	10,166
Total equity		128,371	127,048
rotal equity		120,371	127,040



ReFuels cash flow development

(Figures in GBP 1000)	Q2 2026	Q2 2025	H1 2026	H1 2025	FY 2025
Cash flow from operations				•	
Profit/(Loss) after income taxes from	1,401	(8,410)	51,702	(14,183)	(17,135)
continuing operations	1,401	(8,410)	51,702	(14,163)	(17,135)
Adjustments for:					
Taxation charged		168		243	694
Investment income	(239)	(26)	(450)	(29)	(48)
Depreciation		293		590	1,291
Amortisation		193		386	772
Share based payment expenses	67	320	163	793	1,288
Other gains & losses		21		10	(1,234)
Impairment losses					35
Bad debt					
Finance cost		7,421		11,127	15,816
Profit or loss on disposal of investments		,,	(51,224)	(100)	(400)
Share of profit of associate	(1,612)		(822)	(100)	(400)
Taxation receipts/ (payments)	(1,012)	(36)	(022)	(36)	(138)
Changes in working capital:		(50)		(50)	(100)
Inventories movement	142	211	425	1,181	(3,568)
Change in other current receivables	142	(5,032)	420	(12,981)	(5,252)
Change in trade payables	41	3,055	(93)	14,925	7,855
	41	3,000	(93)	14,920	7,655
Change in other current liabilities and		(102)		(646)	(722)
provisions		(102)	<u> </u>	(646)	(722)
Net cash generated in continuing	(200)	(1,924)	(299)	1,280	(746)
operations					
Net cash generated in discontinued			7,673		
operations	(200)	(1004)	7.074	1000	(740)
Net cash generated in operations	(200)	(1,924)	7,374	1,280	(746)
Cash flow from investment activities					
Business acquisitions			(10.745)	100	400
Business disposals (net cash disposed)			(13,745)	100	400
Proceeds on sale of tangible assets		(500)		(605)	(105)
Payments for tangible assets	150	(598)	150		
Repayment of loan by subsidiary	153		153		
Dividends received					
Interest received		26		29	48
Net cash flow from investment	153	(572)	(13,592)	(476)	343
activities - continuing operations					
Net cash flow from investment			(28)		
activities – discontinued operations					
Net cash flow from investment	153	(572)	(13,620)	(476)	343
activities					
Cash flow from financing activities					
Proceeds from issue of equity					
Purchase of treasury shares					
Proceeds from borrowings		2,000		4,000	4,000
Repayment of borrowings		(50)		(97)	(139)
Repayment of lease liabilities		(247)		(544)	(1,152)
Interest paid – lease liabilities		(50)		(80)	(184)
Interest paid – borrowings		(3)		(6)	(17)
Interest paid – other					
Net cash flow from financing activities		1,651		3,273	2,508
 continuing operations 		1,001		3,273	2,500
Net cash flow from financing activities					
 discontinued operations 					
Net cash flow from financing activities		1,651		3,273	2,508
Net change in cash and cash equivalents	(47)	(845)	(6,246)	4,077	2,105
Reclassification as held for sale					
FX on translation OCI	9	40	(40)	(81)	(94)
Cash and cash equivalents at the	00	0.107			4000
beginning of the period	89	9,127	6,337	4,326	4,326
Cash and cash equivalents at the end of		0.000		0.000	0.00-
the period	51	8,322	51	8,322	6,337

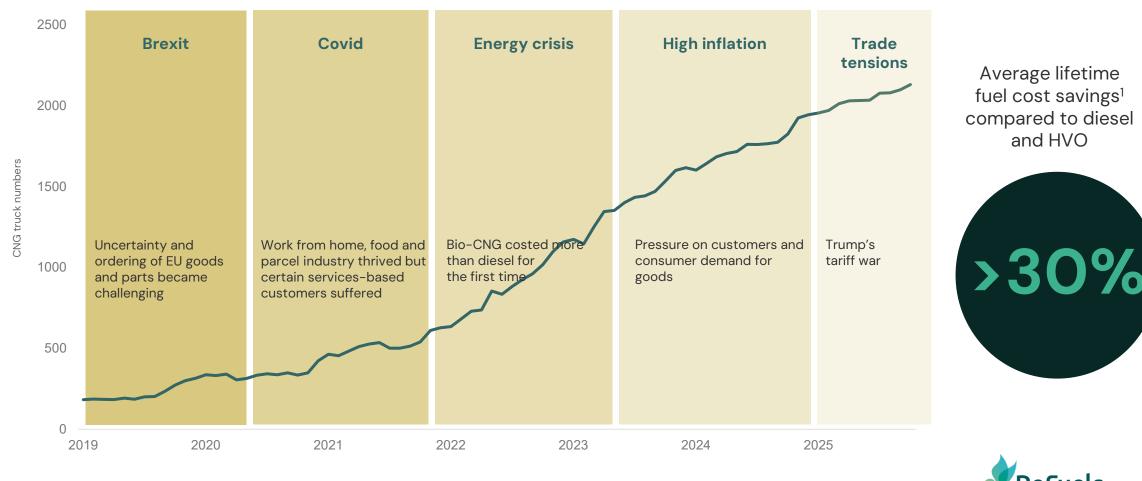


Heavy goods vehicles driving up emissions





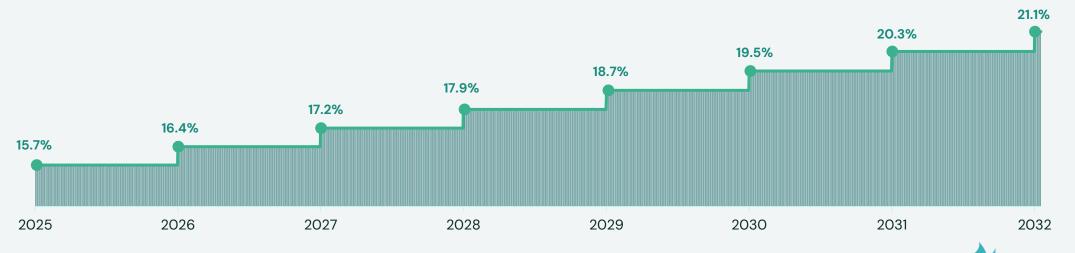
Resilient customer adoption during uncertainty



Robust market-based certificates scheme



Annual obligation on UK suppliers to supply biofuels (as % of total)





34

Solidifying market leadership and increasing barriers to entry as station coverage expands



Network effect

An expanded network increases range and makes CNG more accessible, unlocking truck orders

Economies of scale

Lower prices for biomethane and electricity when volumes increases

Operational leverage

+15-20% employees to serve end-2028 station target and higher utilisation will drive profitability



Experienced team with incentives highly aligned with shareholders



Philip Fjeld – CEO, Board of Directors

- 22 years of experience in the gas industry
- Founded FLEX LNG in 2006, listed the company and raised over USD 600 million in equity



Mike Scott - Operations and Construction Director

- 22 years' experience within the civil engineering and construction industry
- More than 4 years at William Pye Ltd



Baden Gowrie-Smith - CFO, Board of Directors

- Investment advisor with UBS for six years managing AUSD 750 million in assets
- Experience at board level across several industries



Michael Kuhn - Group Finance Director

 10 years' experience in financial services, project finance and asset management, with specific expertise in renewables and media at Investec Private Bank, Grant Thornton and Ingenious Asset Management



Jasper Nillesen - Board of Directors

- · Managing Director and co-founder of RTFS
- Seven years in strategy consulting and six years working for the energy trading platform Powerhouse in various roles



Jason Shepherd - Land Director

- More than 10 years in UK Real Estate having started his career at Deloitte
- Worked in front-end Land Acquisition and Planning elements of Real Estate, for retailers and mixed-used developers across the UK.



Peter Eaton - Sales & Business Development Director

- Seven years' experience at Halewood International
- Various positions from sales, to marketing, to brand management and business development



Alanna Flett - General Counsel

 Over 10 years' PQE as a solicitor qualified in Scotland, and has spent the past eight years working in the clean energy sector in both the UK and internationally





ReFuels is the UK's leading supplier of alternative fuels to commercial vehicles, supplying 100% renewable biomethane to heavy goods vehicles from our rapidly growing network of Bio-CNG stations.

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